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# BM for energy communities from the perspective of a DSO

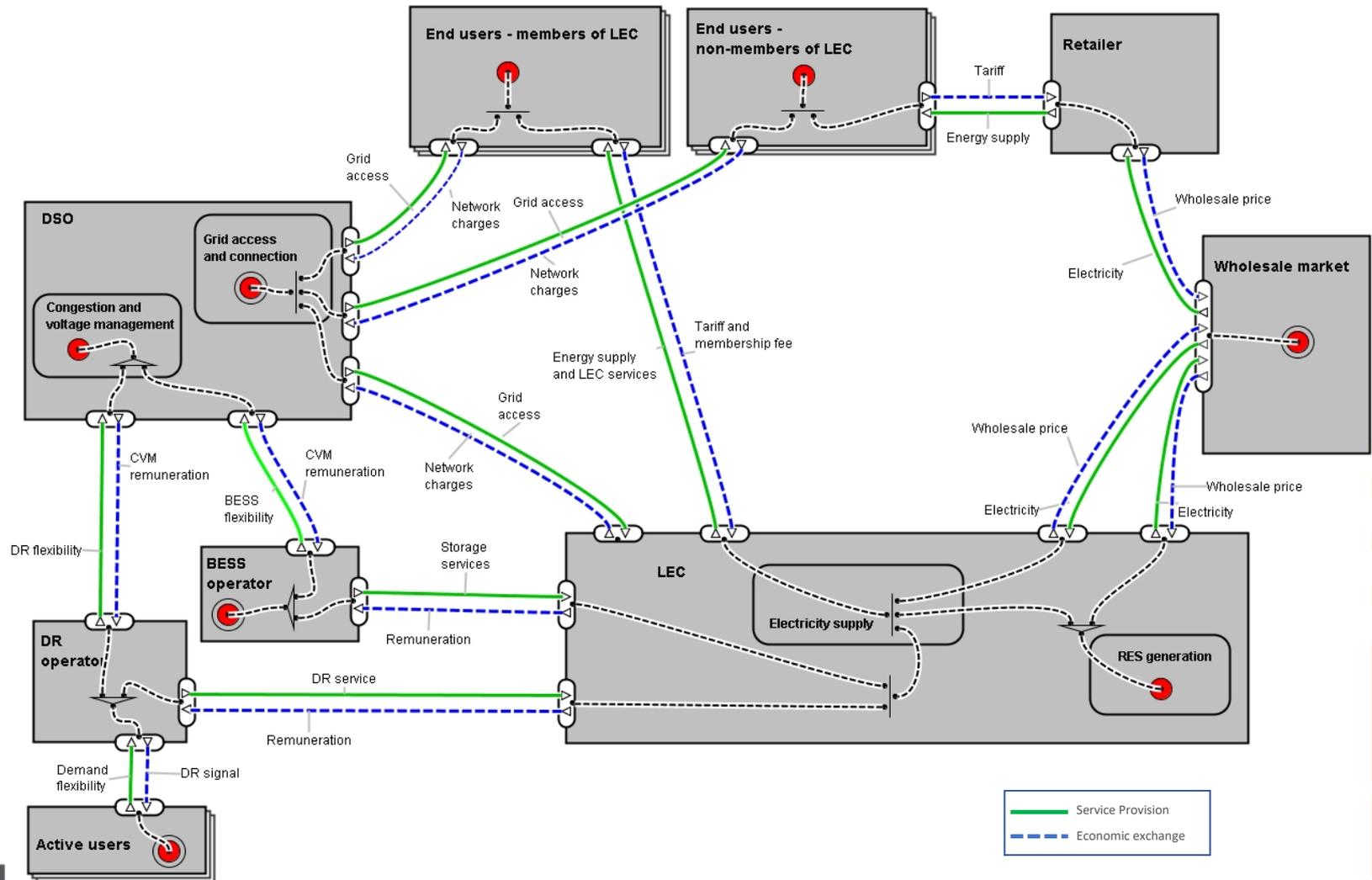
Rafael Cossent

[Rafael.Cossent@iit.comillas.edu](mailto:Rafael.Cossent@iit.comillas.edu)

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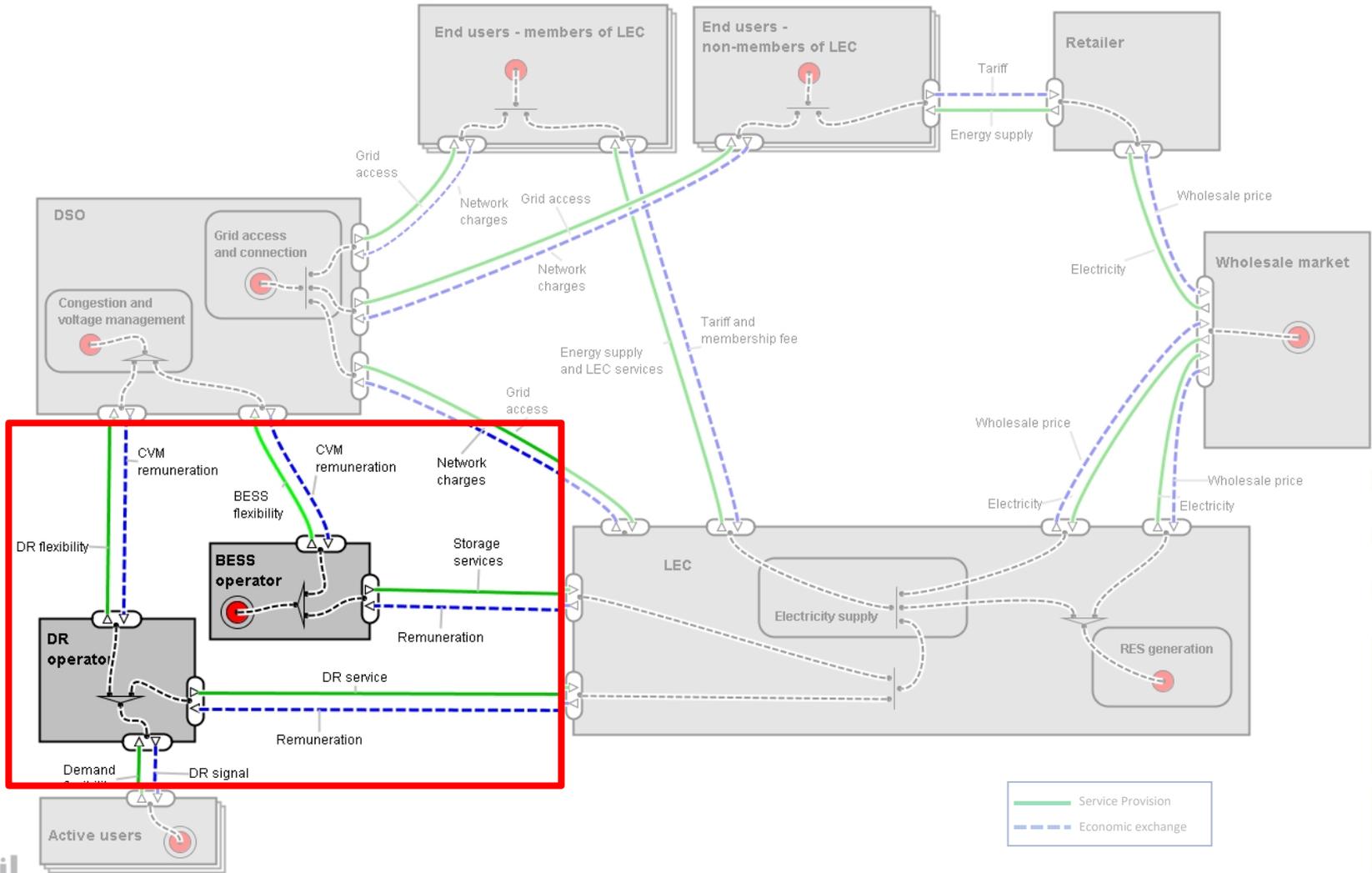
# Role of energy communities



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Key Partners	Key Activities	Value Propositions	Customer Relationships	Customer Segments
<ul style="list-style-type: none"> <li>- Equipment suppliers</li> <li>- End-users, LEC members</li> <li>- Software Provider and IT integrator</li> <li>- Data service provider (forecasting, others)</li> </ul>	<ul style="list-style-type: none"> <li>- Optimal design of generation equipment and facilities</li> <li>- Local energy management to maximize local self-consumption. Includes forecasting, energy optimization, trading and supply</li> </ul>	<ul style="list-style-type: none"> <li>- Supply locally produced renewable electricity</li> <li>- Reduced electricity bill</li> <li>- Enhance self-sufficiency</li> <li>- End-user empowerment</li> </ul>	<ul style="list-style-type: none"> <li>- Open webpage information, FAQs, etc.</li> <li>- Intranet platform for personalized feedback and energy data</li> <li>- On-line assistant and social media interactions</li> <li>- Direct relationship through representative at</li> </ul>	<ul style="list-style-type: none"> <li>- Local end-users, particularly those connected at LV, including residential and commercial</li> <li>- Local community at large (brand presence, educational, etc.)</li> </ul>
BM#	Main actor	Customer segments	Value propositions	Revenue streams
BM1	LEC	<ul style="list-style-type: none"> <li>- Local end-users, particularly LV ones</li> <li>- Local community</li> </ul>	<ul style="list-style-type: none"> <li>- Supply locally produced renewable electricity</li> <li>- Reduced electricity bill</li> <li>- Enhance self-sufficiency</li> <li>- End-user empowerment</li> <li>- Feeling of community membership</li> <li>- Enable end-users to become an active part of the energy transition</li> <li>- Locally-oriented alternative to conventional incumbent suppliers</li> <li>- Energy feedback and advice</li> </ul>	<ul style="list-style-type: none"> <li>- Revenues from selling electricity to LEC members</li> <li>- Revenues from selling electricity in wholesale markets</li> <li>- Lower RES curtailment</li> <li>- Specific remuneration for RES electricity (if eligible)</li> <li>- LEC membership fees</li> </ul>
<ul style="list-style-type: none"> <li>- DSO network charges</li> <li>- Market participation fees</li> <li>- Energy procurement from wholesale markets</li> <li>- Maintenance and replacement of equipment</li> <li>- BESS investment and maintenance costs (if applicable)</li> <li>- DR or BESS service remuneration (if applicable)</li> </ul>			<ul style="list-style-type: none"> <li>- LEC membership fees</li> </ul>	

# Additional roles of energy communities?



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## BESS operator:

- Besides optimizing its own processes (e.g. maximizing RES self-consumption)  
→ act as an FSP to **provide services to DSOs (CVM, islanding)**
- Bilateral contracts or local flexibility markets
- Key challenge: design, install, **operate and maintain BESS**

Main actor	Customer segments	Value propositions	Revenue streams
BESS Operator	- LEC - DSOs	- Improved grid planning and operation thanks to BESS support - Availability of BESS flexibility while complying with regulatory unbundling limitations - No need to care about BESS maintenance or transport (if mobile BESS)	- Revenues for providing flexibility services - Revenues for provision of islanding services

# Additional roles of energy communities?

## DR operator:

- Besides optimizing its own processes (e.g. maximizing RES self-consumption) → act as an FSP to **provide services to DSOs (CVM, islanding)**
- Bilateral contracts or local flexibility markets
- Key challenge: recruit, engage and **activate consumers when/where needed**
  - Open issue: **economic or behavioral nudges** (peer comparisons, gamification)?

Main actor	Customer segments	Value propositions	Revenue streams	Key activities
DR Operator	<ul style="list-style-type: none"> <li>- LEC</li> <li>- DSOs</li> <li>- Active consumers</li> </ul>	<p>Vis-à-vis DSOs and LECs:</p> <ul style="list-style-type: none"> <li>- Improved grid planning and operation thanks to DR support</li> <li>- No need for DSO or LEC to perform recruitment and engagement activities</li> <li>- Improved information on the current and future behaviour of local grid users</li> </ul> <p>Vis-à-vis end-users:</p> <ul style="list-style-type: none"> <li>- End-user empowerment through enhanced consumption data and controllability</li> <li>- Enhanced energy efficiency</li> <li>- Lower energy bills and/or additional revenue streams</li> <li>- Maximize the consumption of locally produced energy</li> </ul>	<ul style="list-style-type: none"> <li>- Revenues for providing flexibility services</li> <li>- Income from energy service contracts signed with active users</li> </ul>	<ul style="list-style-type: none"> <li>- Design and deployment of communications infrastructure</li> <li>- Recruitment of active users and contracting DR services</li> <li>- Procurement and deployment of smart home devices</li> <li>- Estimation of flexibility availability</li> <li>- Determine flexibility costs and profit-sharing mechanisms with active users</li> <li>- Sales of flexibility services through the means set by the DSO</li> <li>- Design energy feedback and behavioural signals/nudges to achieve changes in end-users' consumption profiles</li> <li>- Monitoring and assessing end user response to DR signals</li> </ul>

# Gaps and challenges

- Slow progress **LEC regulation** (CEC/REC) at national scale
  - **Collective self-generation** enables LEC (even if not legally recognized as such)
  - However, often limited to supply points within the same building → limits scalability
- **Low smart metering deployment in some MS limits replicability**
  - Needed for DR ex-ante (forecast, recruitment) and ex-post (verification, settlement)
- **DSO BESS ownership** model?
- **Provision of flexibility services to the DSO:**
  - **DSO regulation** generally does not incentivize flexibility over grid reinforcement
  - Lack of mechanisms for **flex. procurement**: connection agreements, local markets
  - Flex. trading platforms emerging as a new business model itself.
    - Open issue: operated by DSO (à la TSO in AASS) or independent operator (à la PEX)?

# Thank you!

Contact: [Rafael.Cossent@iit.comillas.edu](mailto:Rafael.Cossent@iit.comillas.edu)

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